

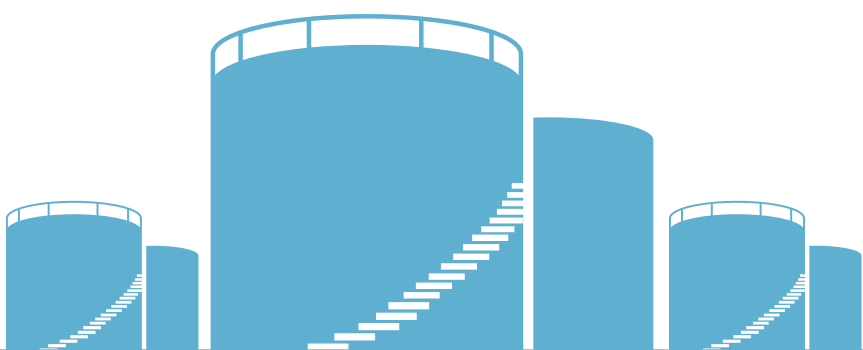
INTERFACE IN THE FIELD

UPSTREAM OIL & GAS

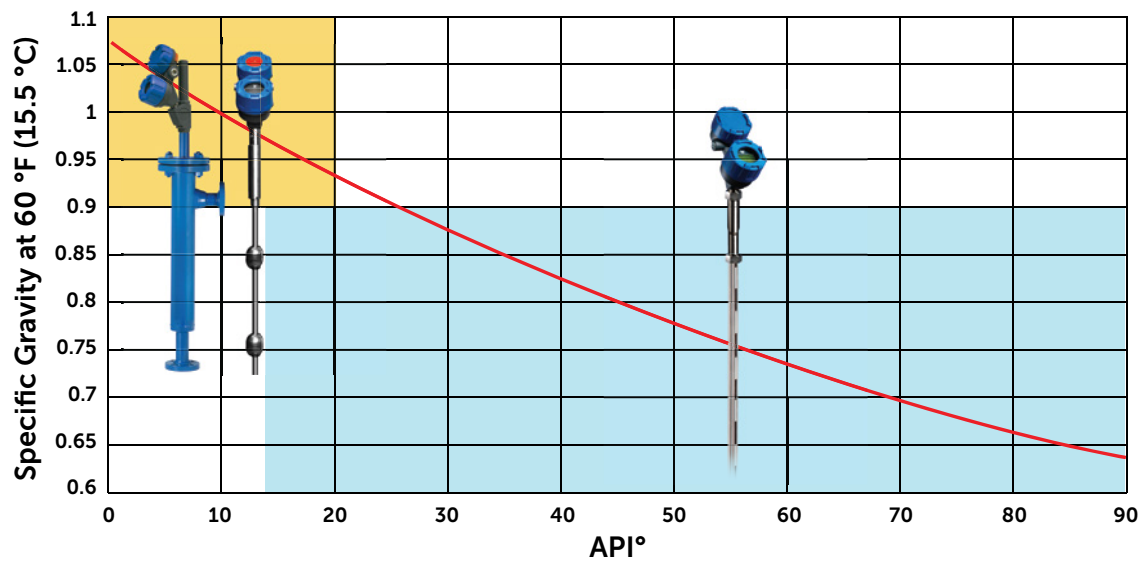
LEVEL MATTERS TO OPTIMIZE SEPARATOR EFFICIENCY AND ENHANCE YOUR WELLSITE AUTOMATION STRATEGY

EVERY LEVEL MATTERS

Choose a single transmitter that is capable of any total level or interface measurement

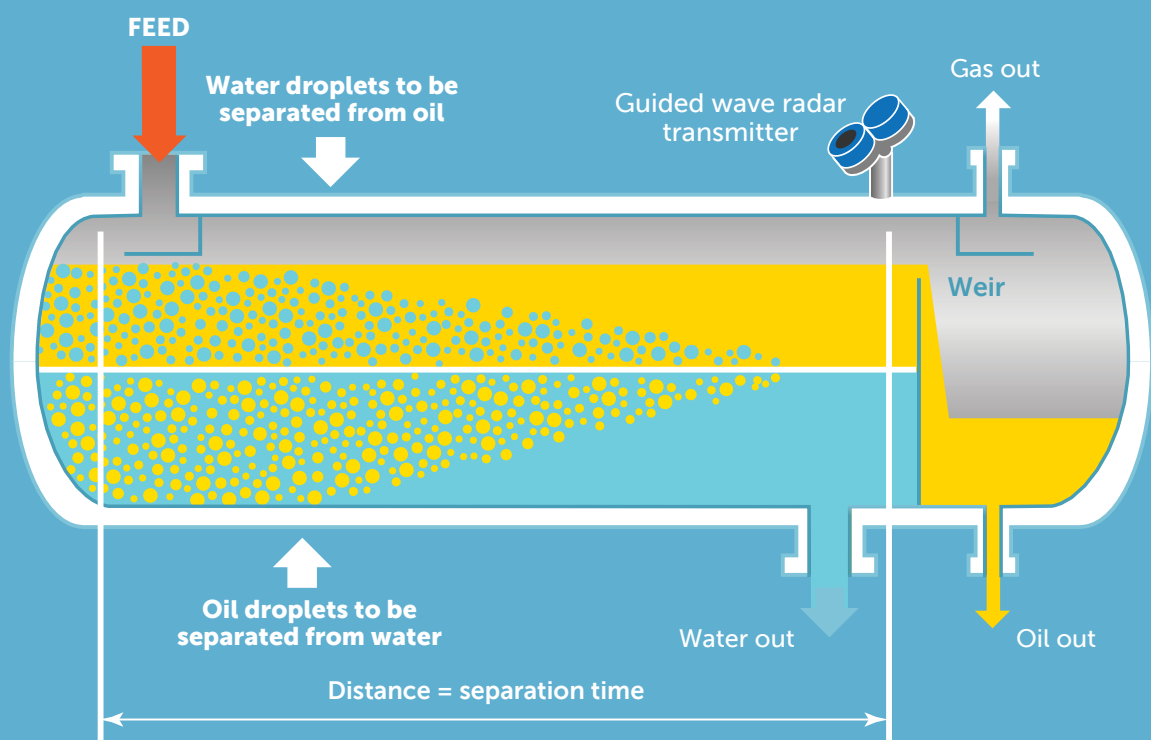


Transmitter Comparison by Oil SG/API



MAGNETROL RECOMMENDATIONS LEVEL MEASUREMENT TECHNOLOGIES

- For heavier oils with thicker emulsion layers: Magnetostrictive and displacer shown above left & center
- For medium to light oils: Guided wave radar (GWR) shown above right



PERFORMANCE MATTERS

Retention time allows for improved oil-water separation in horizontal separators and therefore improved device performance when installed closer to the weir

EVERY MINUTE MATTERS

Install twice as many transmitters in half the time as the other brands

UPTIME MATTERS

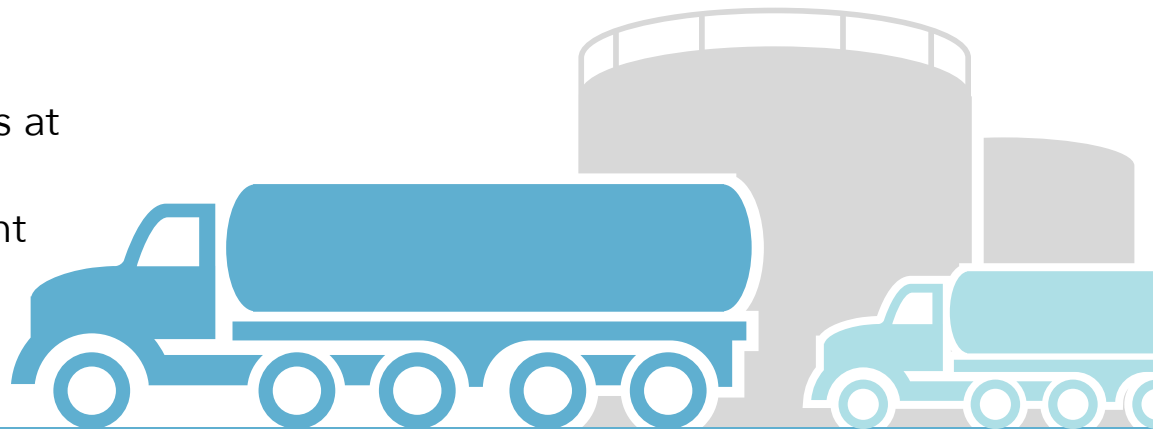
Reduce maintenance due to reliable signal and proactive diagnostics, such as buildup detection

EVERY AMP MATTERS

Choose level devices that utilize less power to cycle up and down quickly

EVERY TRUCK MATTERS

Gain a clear understanding of tank battery capacities at wellsites and saltwater disposal facilities (gun-barrel separators and storage tanks) for better management and utilization of resources, such as trucks not being dispatched to remote sites with sufficient capacity



INTERFACE EXPERIENCE MATTERS: Visit www.magnetrol.com for direct offices and local sales representatives

